





Today's speakers

- · Dr. Christian Kabbe
 - Phosphorus Recovery and Recycling in Europe - Why?
 - Phosphorus Recovery and Recycling goes Global - How?
- Greg Homoki
 - Energy Recovery for Sludge Incineration



Our next speaker



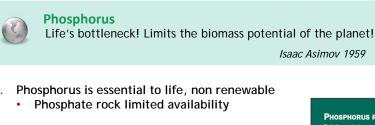
Dr. Christian Kabbe Isle Utilities Germany







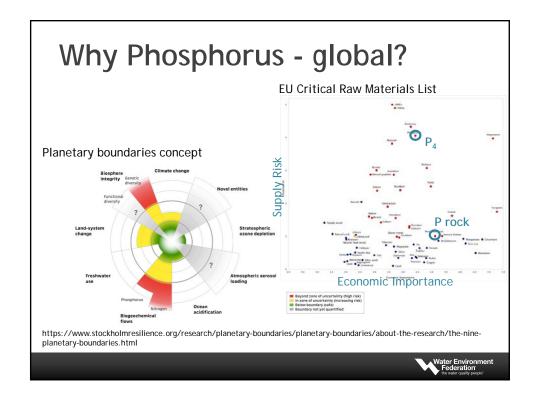


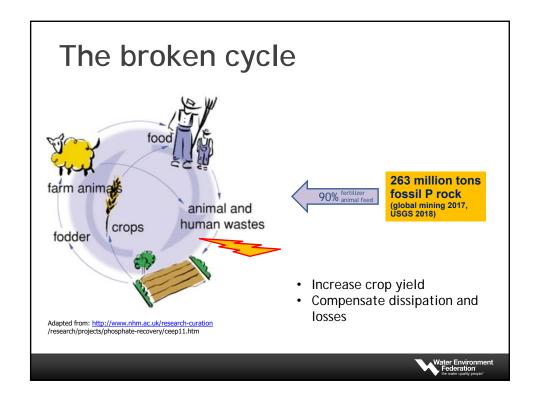


- 2. Geostrategic dependency of EU on few countries
 - EU import dependency 92% of fossil based P (Germany 100%)
 - Phosphate rock on EU list of 20 Critical Raw Materials since 2014
 - P₄ at CRM list since 2017
- 3. Environmental impact of active phosphorus (surplus coming from waste)



Water Environmer Federation





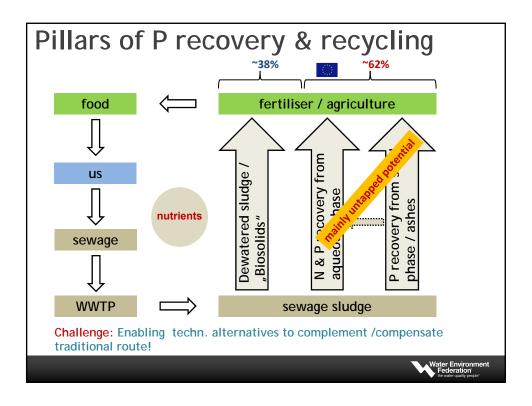
Relevant renewables

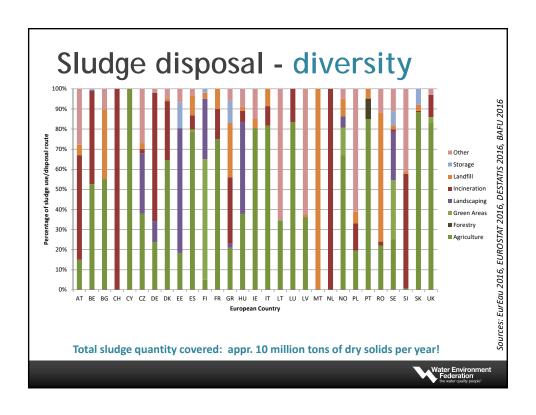
[kton P/year]	Total	Recycled	Potential
Sewage sludge	297	115	182
Biodegradable solid waste	130	38	92
Meat & bone meal	128	6	122
Total	427-555	153-160	274-396
Manure recycling =	1 736	-	-
Mineral fertiliser use =	1 448		

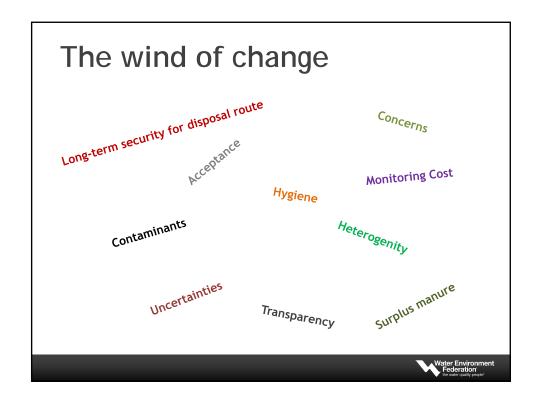
Van Dijk & Oenema "Overview of phosphorus flows in wastes in Europe", 2013, Fertilisers Europe seminar, 6 Feb. 2013. Updated Van Dijk et al. 2015

Sewage (sludge) is the second most relevant renewable P source in Europe!









Pressure or motivator

- 2017 new fertilising ordinance (DÜV) limits nutrient days is applied to land and acutely reduces sludge disposal capacitions years explosion!

 new fertiliser ordinance (DÜMV) sets strict to in ally criteria (less sludge conform) monitoring cost

 2017 new sewage sludge ordinated with the dresional process.

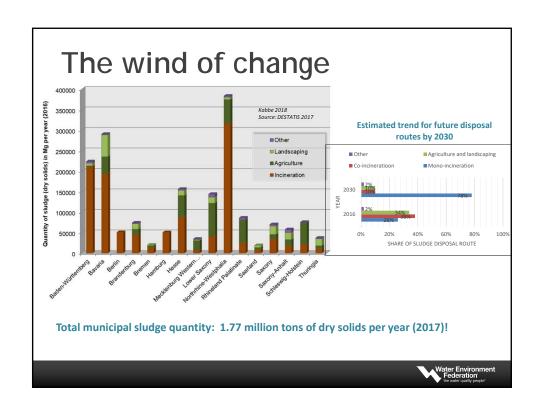
 2018 all WWTP have to submoute been anagement concepts considering Precovery

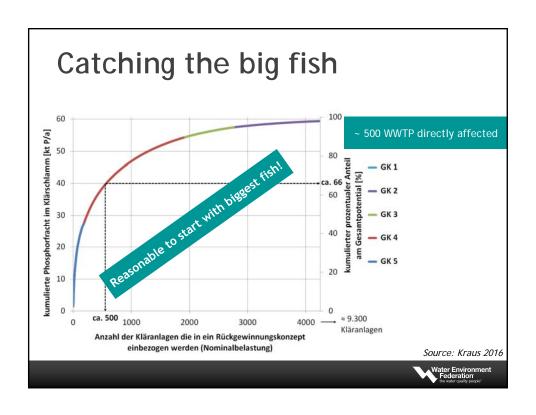
 2029 Precovery obligants are all WWTP > 50,000 p.e. (ban from land application)

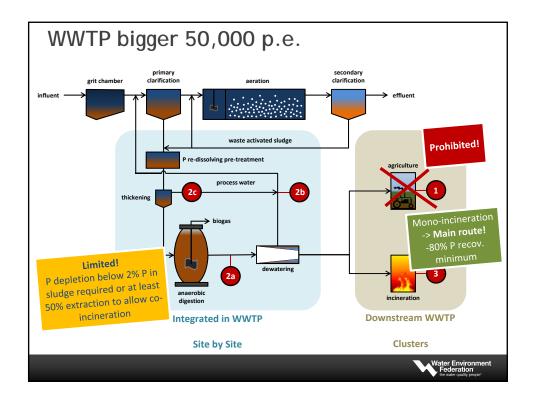
 2032 Precovery to deplete below 20 g P/kg DS or at least by 50% or at least by 50% or an all was process. Precovery to deplete below 20 g P/kg DS or at least by 50% or all depleted overy process with >80% recovery rate

1 p.e. = 100 GPD









Wisdom just written on paper will be dust one day;

Only the wisdom applied will shape our future!



Our next speaker



Greg Homoki Schmidtsche Schack







Energy Recovery for Sludge Incineration

Greg Homoki
Senior Advisor
Arvos Schmidtsche Schack LLC



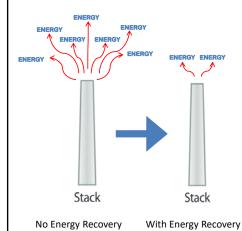
Energy Recovery for Sludge Incineration

<u>Agenda</u>

- Overview of Energy Recovery
- Air Preheaters
- Waste Heat Boilers & Economizers
- Thermal Oil Heaters
- Plume Suppression Heat Exchanger
- Gas Preheater for Mercury Control
- Benefits



Energy Recovery for Sludge Incineration



- Every stack that exhausts hot flue gas to the atmosphere represents irretrievable thermal energy.
- In a typical sludge incinerator operating at 1400 to 1600°F, heat loss can be significant.



Energy Recovery for Sludge Incineration

SLUDGE QUALITY

Sub-Autogenous

Requires auxiliary fuel.

Typical of older units with lower air

Autogenous

No auxiliary fuel required.

Typically achieved with higher air preheats, ~1200°F and well dewatered sludge.

Super-Autogenous

Requires removal of heat

Bed temperatures are too high requiring removal of energy, otherwise, leads to:

- Higher NOx & SOx
- Molten Ash / Clinkers



Energy Recovery for Sludge Incineration

Forms of Indirect Waste Heat Recovery

Recuperation

Heat is returned to the combustion process.

Preheating combustion air with flue gases.

The most common and economical form of heat recovery.

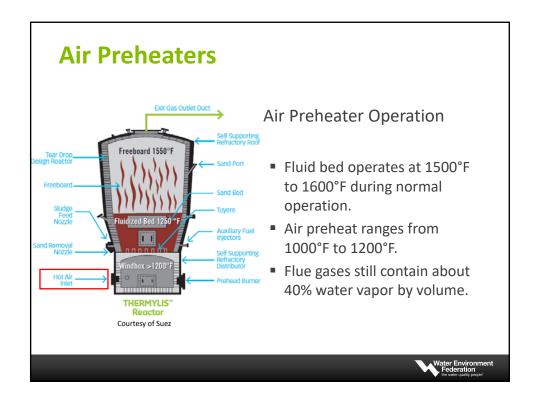
Secondary Recovery

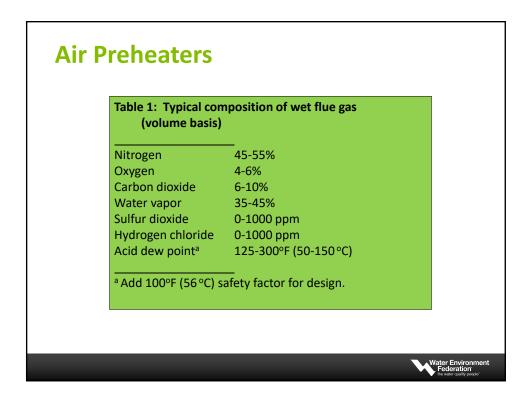
Uses the heat in the flue gases for other purposes.

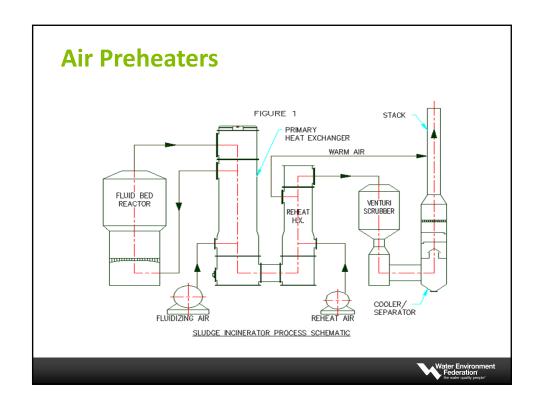
Preheating an external medium.

Power generation; space heating; hot oil heating; plume suppression; gas reheating











Air Preheaters



- Minimizes erosion particulate flow is parallel to the tube wall.
- Minimizes fouling vertical tubes offer little or no area for ash to accumulate.
- Combustion air passes over the tubes in multiple passes.



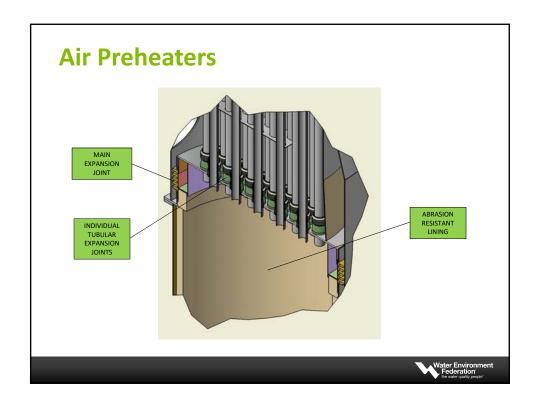
Air Preheaters

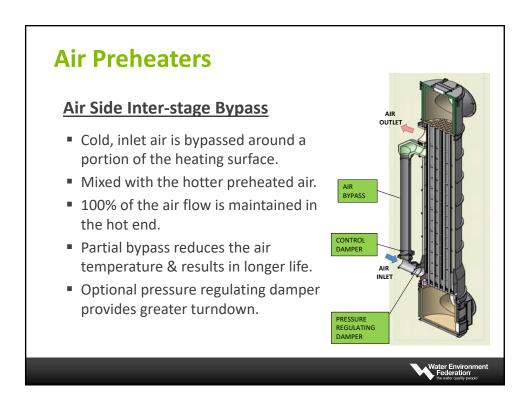
Design

- Typical Tube Materials: Alloy 20, Alloy 625, Stainless Steel.
- Tube Lengths: Vary, as long as 30 feet +.
- Pipe Sizes: Range from 2-1/2 to 8 inches.
- Number of tubes: Built with as many as 199.



Air Preheaters Tube Sheet Support Support element is in compression, not tension. Tube sheet will not fall. Damage tolerant design minimizes leakage. Thicker not always better!





Secondary Heat Recovery

- Waste Heat Boilers (WHBs) & Economizers
- In Bed Surface Coils
- Thermal Oil Heaters
- Plume Suppression Heat Exchanger
- Gas Preheater for Mercury Control

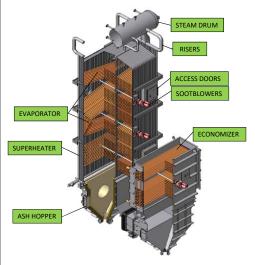


WHB's & Economizers

- Usual flue gas inlet temperatures > 1000°F
- Typical dust loadings of 3 grains/scf and higher.
- Boiler exit temperature and feedwater inlet temperature must be maintained above acid dew points.
- Common boiler sizes in this service:
 - 5,000 to 50,000 lb/hr steam at 60 to 600 psig.



WHBs & Economizers



Water Tube WHB Design

- Hot waste gases are in contact with the outside surfaces of the boiler tubes.
- Fouling can be handled with on-line cleaning such as sootblowing.
- Ash is collected in hoppers.
- Higher pressure operation of > 300 psig.



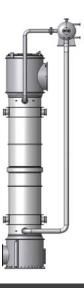
WHB's & Economizers

Water Tube WHB Installations (Recent)

Location	Equipment Description	# of Trains	Steam/Water Operation (ea)
Bilbao, Spain	Economizer, Evaporator, Superheater	1	9,900 lb/hr 788°F
Hartford MDC	Economizer, Evaporator,	2	13,200 lb/hr
Hartford, CT	Superheater		600°F
NEORSD	Economizer, Evaporator,	3	15,500 lb/hr
Cleveland, OH	Superheater		750°F
Duffin Creek	Economizer, Evaporator,	2	16,200 lb/hr
Toronto, ON	Superheater		700°F
MCES	Economizer, Evaporator,	3	21,825 lb/hr
St. Paul, MN	Superheater		700°F



WHB's & Economizers



- Fire Tube WHB Design
 - Hot waste gases are inside the tubes with water on the shell.
 - Self cleaning design (like FGTT Air Preheater).
 - Low pressure operation up to 400 psig.



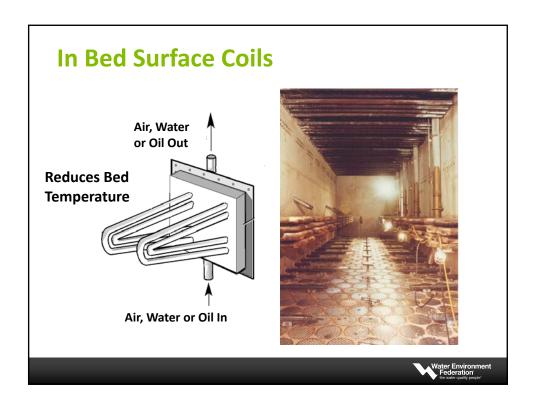
WHB's & Economizers



Economizer

- Flue gas exiting recuperator still has considerable sensible heat.
- Water-tube construction is conventional approach, although the fire-tube design has also been utilized.
- Schack® Fire Tube Economizer





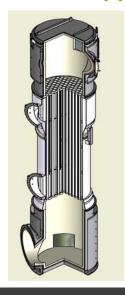
Thermal Oil Heaters



- Can be 'water-tube' or 'fire-tube' design.
- Preheat thermal oil for sludge drying, ORC, etc.
- Various thermal fluids may be utilized.
- Bare tubes with low gas velocities (water-tube).
- Vertical tubes with high gas velocities (fire-tube).



Plume Suppression



- Simplified FGTT Air Preheater design.
- Preheat clean exhaust gases or plume suppression air to eliminate steam plume.
- Typical materials are Alloy 20 or stainless steel.



Gas Reheater for Mercury Control



- Preheat clean exhaust gases for the mercury capture system.
- Typical materials are stainless steel.
- Radiant double shell design with clean gas bypass for temperature control.



Conclusions

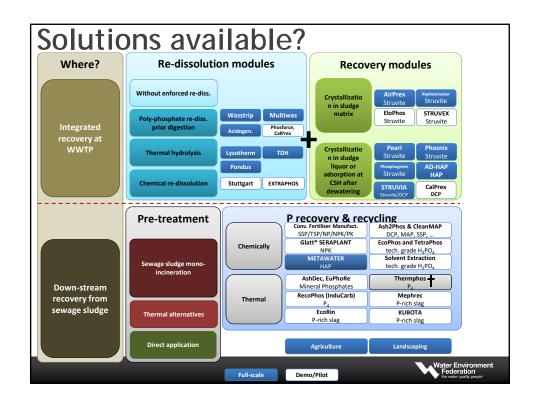
- Direct reduction in plant energy costs (and possible capital costs).
- Reduction in spray cooling requirements, reducing the volume flow through downstream equipment.
- Air preheating is the most common and cost effective means of heat recovery, but......
- Secondary waste heat recovery offers additional opportunities for renewable "green" energy.

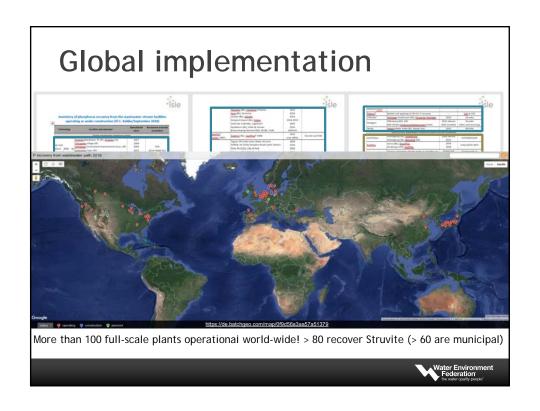
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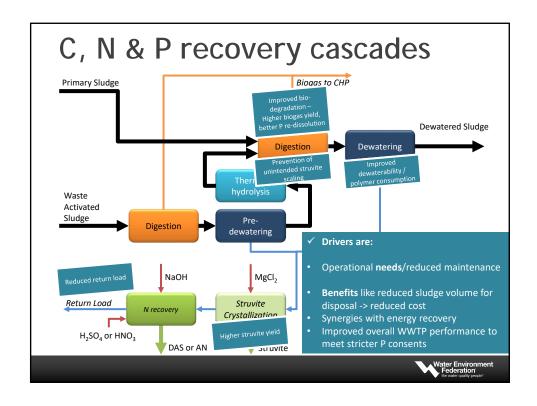




Phosphorus Recovery & Recycling goes global How?







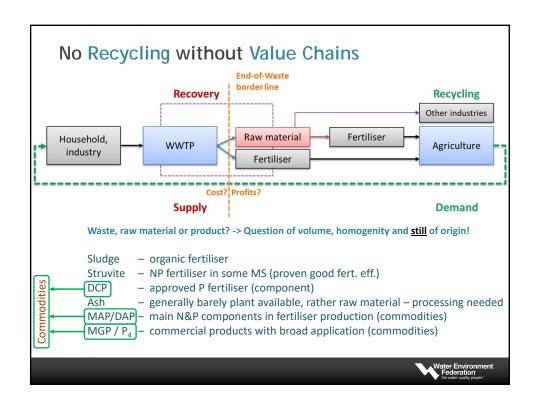
Challenges and keys to Success and Sustainability?

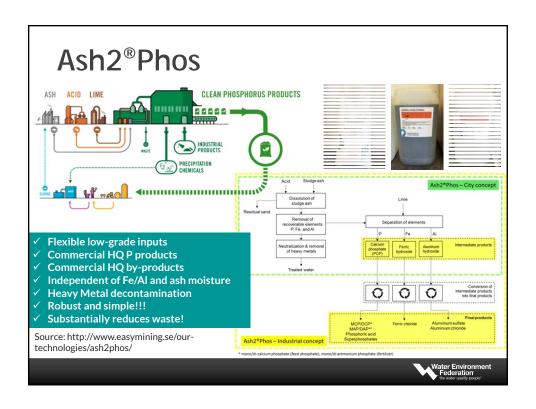
Only technologies, yielding **homogenous products** or raw materials, **independent from input material quality** and mutually meeting both criteria, **energy efficiency** <u>and</u> **resource efficiency** will have a chance for wide-spread application under sustainability aspects.

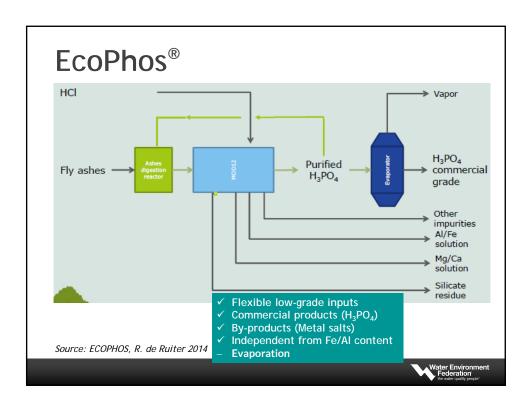
Keys:

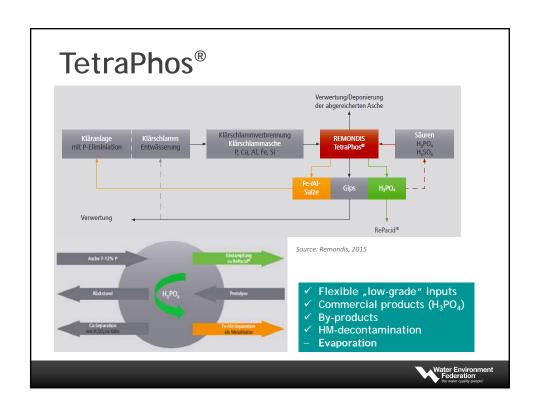
- ✓ Heavy metal depletion (high quality products)
- ✓ Moderate energy (and chemicals) consumption (cost)
- ✓ Market for "known" recovered P (commercial products) (real value and price)

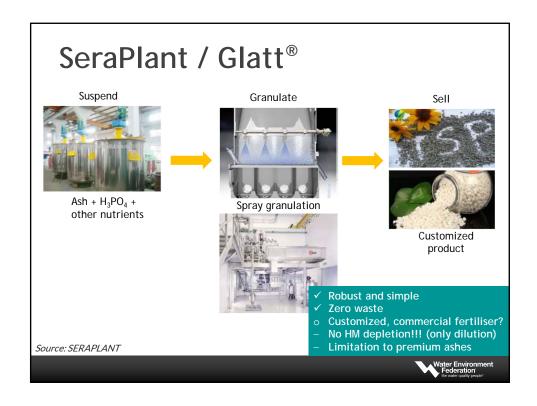


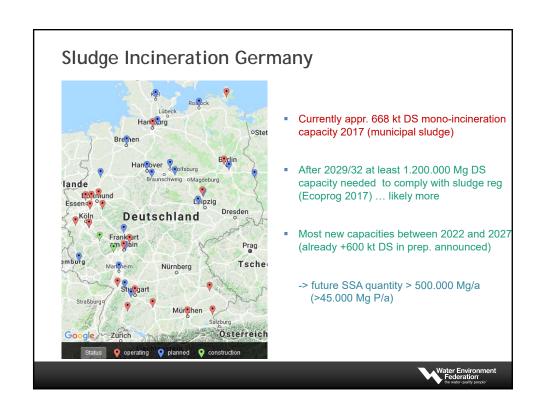












Sludge, biosolids and recyclates?

- Advantages of <u>commercial</u> recovered P recyclates are:
 - ✓ Defined/adjustable composition and fertilising efficiency (even precision farming)
 - ✓ Reduced contamination (health & safety, soil hygiene)
 - ✓ Reduced nutrient losses to environment (avoid eutrophication)
 - ✓ Are known in the market (demand, less bureaucratic burden)
 - ✓ Create real value (not just disposal)
 - ✓ Increase versatility of application (higher market potentials)
- Challenges for recovered P recyclates
 - Still missing level playing field (virgin vs. secondary materials, question of origin)
 - o Investments (capex) often only made if real need
 - o Progress often needs legislative "motivation" or pressure



Wrap up and Outlook

- Key driver for P recovery is regional nutrient surplus in industrial countries (not scarcity) directly linked to population and lifestock density (waste per territory)
- Sewage sludge already is and will be more & more pushed out of land application by farm residues in Europe (trend towards incineration in more and more countries)
- New regulations can foster P recovery innovation and replication
- Site-by-site P recovery on-site WWTP needs to be linked with operational needs and benefits and will play a limited complementary role (Short ROI)
- Ash-based route can recover highest P quantities, but needs proper infrastructure (CAPEX)
- Known materials easier to integrate in market! Recyclates need to fit into existing markets, not the other way around!
- Phosphorus must not be considered in isolation (N, C ...) ... also synergies with other wastes like manure etc? Tap synergies! Water sector can become frontrunner!!!



